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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

April 9, 1979

NOTE TO: Roger Mattson Dick Vollmer Bryan Grimes

Please give me any notes appropriate to attached

material by 6:00 P.H. today.

Vic Stello

Attachment: Planning Mtg -4/9/79

cc: IE (2)

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Planning Meeting 4/9/79

- Review overdue action items from 4/8 Tech. Mgt. Meeting.
- 2. Review "Items Due by 0800, 4/9/79."
- 3. Distribute and discuss:
 - a. "0800, 4/9/79 Task Lists"
 - b. 4/9/79 "72-Hour Lists"
- 4. Excess water

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- identify/isolate leaks
- build tank farm
- 5. Need Westinghouse schedule for DHR.

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Actions Items Tech. Mgt. Meeting 1700 4/8

		Action
1.	Develop liquid waste transfer procedure. Modify currently available one if possible.	Cobean Herbein
	 preferred method: containment sump directly to Aux. Bldg. sump tank. 	Wilson
	- Stop at 2 R/Hr. in piping; re-evaluate.	
2.	CAP-CO II processing system to be available Thursday.	Cobean
		Palmer
3.	Plant Mod descriptions (for NRC) to be available by 2400.	Cobean
		Palmer
4.	Aux. Building & Fuel Handling Building filter changing	
	schedule to be available by 1900.	Palmer
5.	Determine method for determining containment sump liquid	Cobean
	level: meeting at 2030 (Aux. Building has priority).	Wilson
6.	Schedule for redundant Aux. Building filter system at 2000.	
	(Equipment has arrived.)	Palmer
7.	Clean-up system for condensor air ejector discharge (HEPA,	
	charcoal filters & heaters):	
	- Deliver package to plant ops: 1800	Cobean
	- Plant ops review and sign off: 2400	Herbein
8.	NRC release needed on increase in boron concentration.	B&W
		NRC
9.	Assume that NRC has until Saturday, 4/14 to review safety	
	analysis report.	163 1

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Actions Items Tech. Mgt. Meeting 1700 4/8

		Action
10. Plan	t Ops needs the following support from B&W:	B&W '
a)	Procedure for what to do if we lose level indication in "A" S.G.	Wilson
. b)	What action should be taken regarding make-up to "B" generator.	

- Site has procedure transmitters on way.
- Provide Bob Arnold with history of sampling secondary side of "B" generator by 2200.

Herbein

IAG

Provide Summary of completed items.

TS

List of completion dates for Pri. 1 tasks. Determine method for determining containment sump liquid level.

Develop procedure to measure gas level by MU Tank Pressure.

Waste Management

Identify storage required for liquid waste.

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Provide due dates for all tasks.

Provide filter changing schedule.

PH. Mod.

Provide alternates for solid SG cooling system.

Deliver final package for air ejector discharge filters.

Locate and design (2) 2500 kW diesel generators.

PH. Ops

Determine source of leakage in Aux. Bldg. Update emergency plan.

opdate emergency pran.

Obtain power range reading.

Provide list of bypassed interlocks.

Review and sign off air ejector filter package.

Provide history of sampling secondary side.

Repair fitting on make-up tank.

Calibrate Heise Gauge.

Draw pressurized and degassed primary samples.

Qualify 5 men to enter Aux. Building.

Establish waste czar.

B&W

List of Critical Systems for present condition.

Analysis of In-core thermocouples during LOF on 4/6

Provide minimum allowable RCS pressure for 163 182 degassing.

term lowal water Hiter Aries

What action should be taken regarding make-up to B Generator.

Analysis of what gas cone.in primary should be. Provide stress analysis for generator (Point B to C)

72-HOUR LIST	4/9 4/10 4/11 4/12
ISLAND PLT OPS	
Depressurize	
Return to 1000 PSI	н.
Measure Gas Level via Make-Up Tank Pressure Based on TS Procedure	. н
Reactor Cooldown to 220 F. Steaming	⊢
Calib. Gauge/Obtain Coolant Sample	I
Obtain Sample of Unit 2 Liquid Waste Tanks	
Restore Pressurizer Heaters	
Repair Fitting on Makeup Tank to Reactor Building	- -I
Clear Southend of Warehouse	
MASTE MGT.	
Process Unit 1 Low Level Liquid through Cap-Gun	
Change Existing AB Filters	

72-HOUR LIST

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PLT MODS - CONST

Remove Unit 2 Fuel Racks

Install Main Cond. Vac. Pump Filters

Install Vent Stack Monitor

Install Diesel Driven Instr. Air Comp.

AB/FH Filter Staging Steel Foundation Duct Filter/Fan

B&H

Noise Analysis during Degassing

Core Analysis

Industry Advisory Group

Task	Description	Priority	Status/Date Due	Lead Man
1	Recommend if Pri. sample worth	÷	Complete	
	exposure	Н	Documented?	Levenson
2	Provide recommen- dation for alter- native methods of P/V control	H		•
3	Evaluate fire in containment	н	Complete Documented?	•
4	Provide documentation of completed items	M	Ongoing*	

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Technical Support Group

Task	Description	Priority	Status/Date Due	Lead Man
1	Provide additional			· ·
	boiler capacity	L	4/10	
2	Develop procedure for limiting con-			
	tainment vacuum	М	4/10	
3	Evaluate need for backup HPI pump			
	(hydrolaser)	M	4/10	
4	Provide estimate of required HPI		•	
	flow for 200 to 2500 psi (degener-			
	ated state)	M	4/10	
5	Reconstruction of event		· · ·	
6	Increments for pressure decrease	. н	Complete	Devine
7	How to measure rate of degas	м		Devine
8	Increase Letdown flo	W H	Complete	Devine
9	Investigate the use of sample line to		•	
	degas	. M		Devine
10	Calculate Reactor Coolant System			
	spray flow	м		Wallace
11	Radiation monitor			
	tion	м		Devine
12	Construct brick wall			
	at Unit 1 HX Vault	М	· · · · · · · · · · · · · · · · · · ·	McGuoy

Technical Support Group

Task	Description	Priority	Status/Date Due	Lead Man
13 	Provide degeneration procedures A. Fire in Contain- ment B. Fire in Auxiliary C. Fire in other are D. Evacuation of control room E. Breach of waste	as		•
14	Work with B&W to determine procedure to determine gas con centration. Deter- mine leak paths.	- H	1200 4/8*	
15	Mass Balance			
16	Primary water into Aux. Bldg.			
17	MPR analysis of water hammer		1000 4/9	
18	Procedure for taking "A" S/G solid		4/10	
19	Analysis of solid se dary problems	con-	4/11	
20	Contingency Plan for site evacuation		4/19	
. 21	Uplated plan for eme gency transfer to natural circulation	r-	4/10	
22	Plan for near term NRC interaction	 н	•	L. W. Harding
23	Receive and dissemi- nate reduced plant data	н	· ·	R. Long
24	Fire in plant areas procedure	Н		Klingaman

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Technical Support Gran

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Task	Description	Priority	Status/Date Due	Lead Man
25	Evacuation of Control Room procedure	н	•	Crimmins/ Cunningham
26	Procedure for loss of SG heat sink	Н		Broughton/ Pope
27	Procedure for determining gas level in RCS by M/V tank pressure increase	H		Broughton/ Lowe
28	"B" SG Closed Cooling System. Criteria/approval (P.B.8.a.)	н		Slear
29	Back-up Reactor Pressure Control System (active). Criteria/approval (P.B.4.) (P.C.4.)	H		Slear
30	Reduce water level in Reactor Building - Criteria	Н		Slear
31	System to measure water level in Reactor Building. Criteria/approval	Н		C. Capodanno
32	Boron Concentration recom- mendation in Reactor Coolant System	н		
33	Provide criteria for deter- mining if natural circula- tion is not achieved from results of instrumentation.	н	Natural circula- tion analysis in progress at B&W, EI, W, and IG&G and GPUSC	T. Crimmins/ Cunningham

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Plant Operations

Task	Description	Priority	Status/Date Due	Lead Man
1D	Verify let-down valve alignment of make-up system	Н	4/8	Miller
le	Restore Pressurizer Heater	Н	Ongoing	Porter
	1			
2B	Determine urgency reqt. for primary sample		Complete	Herbein
' 3	Improve TLD methods limit exposures	н	Complete	Grayber/ Bachofer
4	Determine source of high Iodine-AB elevator	н	4/8*	Miller
6	Repair fitting on make-up tank to reactor bldg.	н	•	Miller
. 11	Qualify 5 men to enter Aux. Bldg.	. н	•	Limroth
14	Clear south end warehouse	м		Gunn
16	Design/Install filte at vacuum pump dis- charge	ers M	: *···	Gunn
19A B	Control/room Island access 1st	M		Limroth
c	Fire-fighting readi- ness/procedures	м		Miller
22A B	Develop list of Plant changes Establish control	м	163 189	Miller
	room change control log	м		Miller
H16A H16A	Define Organization and Charter	M		Troffer
В	Develop list - Backfit to 3/28 trip	М		Porter/Troffer

*Items Overdue.

Plant Operations

Task	Description	Priority	Status/Date Due	Lead Man
23	Procedure for Plant condition upon evacu	- 100		
	gency plan	н		Miller
15	Install portable			
	INI System	M		Gunn
	Draw primary sample	H	4/8*	e de la competencia d
	Obtain readings from 8 chambers			
	of Power Range	H.	4/8*	
	Obtain "B" OTSG			Miller/
	Sample	H	4/7*	Shift Supt.
	Provide list of			
	interlocks being		1200*	
	bypassed .	н	4/8	
	Water out of sump			
H15	Ensure tagging and			
	valve positioning			
	to maintain contain-			Miller/
	ment integrity	Н		Shift Supt.
H19	Prepare Organization			
	charts:	м		B (1)
	Maint.			B. Shoolin
	Manpower			C. Contry
	Quality Control			D. Troffer
	TWG Incl. S/U rqmt	s.		A. Toole/Nelson
H23	Calculate curie rele	ase	· · · · · · · · · · · · · · · · · · ·	
	parameters to ensure			
	acceptable limits.			
	Prepare sample proce	dure		Graber/
	for air/liquid relea	se		Porter/
	rates - in/out plant	М		Faulkner

Plant Operations

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<u>Task</u>	Description	Priority	Status/Date Due	Lead Man
H7B	Determine when <u>W</u> can access / Aux. Bldg. Notify Gunn/ Cobean			Limroth
H5B	Supply list of pressure instrument on Rx vessel - span - actual reading - preferred instrument			
H4 A B	 A. Establish spill ctrl. procedure B. Provide organization set-up on Turb. Bldg. Operating floor C. Get Geli set-up at south bridge 			Limroth Graker Graker
нза	Take primary sample to evaluate core conditions	H+		Miller/ Staff Supt.
H6A	Arrange MSA to test new filters - (DOP test)	M		Gunn/Graker, Palmer
HIC	Review ventilation effects when FH o/s door is opened - also survey request by HP	Н		Limroth

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Waste Management Group

Liquid Waste

Task	Description	Priority	Status/Date Due	Lead Man
	en la suite de			
11	Tank Inventory Status	н	Underway	McGoey - Plant Opr.
23	Assessment CAP-GUN system	Н	Underway	McGoey - Tornes
14	Arrangement Study- RB Contaminated Water	м		
18	Flush System for AB Components	м		
8	Determine Leakage Paths from Unit 2 to Unit 1	· • L		(
16	D/C Liquid Wastes Processing System	Long Term		
19	Additive to Primary Water	Long Term		
21	Reactor Building Sump Level Measurement	Long Term	•	
	• . • • •	Gas Waste	2	
1	AB & FHB Filter Trains	.Н	Underway	Hirst/Dorn
4	Evaluate and Upgrad Gas Release Monitor	e s H	Underway	Yarborough
5	Replace Charcoal Filters	н	Underway	Pavlick/ Fitrell
15	D/C Emergency RB Gas Purge Clean-up			163 192
	System	Н	Underway	B&R

Waste Management Group

Gas Waste

Task	Description	Priority	Status/Date Due	e Lead Man
7	Condensor Off-Gas Discharge Filter	M ·	Underway	Hirst
9	Preheaters to FHB Vent Filters	M		•
10	Preheaters to FHB Vent Filters	м		•
	•	General		
20	Develop Waste Manage ment Game Plan	- ' Long Term		Palmer
24	Organize an Inte- grated QA'd Radia- tion Survey	· H		Lee/Palmer
	Sample AB/FH Bldg. for filter replace- ment indicating acceptable operation	n H		McConnell
	Provide alternate set of filters	M		McConnell
	Determine best solu- tion to be used in Aux. Bldg. to main- tain acceptable iodine limits	- `` . Н	Complete	McConnell
•	Design Shield Wall a condensate demineral	at · l-		VaCassall
	Provide 1 page descrition of each plt Mod	rip-	1600 * 4/8	
	Obtain water sample from Unit 2 Contain ment Sump	- Н		
•	Prepare contingency plan for Direct Wate Transfer from U-2 to Fuel Pool	er o M		163 193

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*Items Overdue.

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Waste Management Group

General

<u>Task</u>	Description	Priority	Status/Date Due	Lead Man
	Determine disposition of		• •	
	short term	Н		
	medium term	Н		
	Determine sources of leakage to environment	н		
	Provide Filter Changing Schedule	н	0800 4/9*	
	Tank Farm in Fuel Pool "A"	н	Design underway	Snyder

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Plant Modifications

Task	Description	Priority	Status/Date Due	Lead Man
WG-1	Install new AB/FH filter/structure	s - 1	4/1	
WG-2	Decon. Aux. Bldg.			Frickle,
	exchange process	H	4/16	Shlosher, Squilauti
TS-1	Recommend methods			
	to improve relia-			
•	electrical supply	H	4/11	
TS-2	Develop package for			
	cooling of S/GBB'	H	4/12	
TS-3	Develop package for			
	use of secondary			
	services cooler		4/10	
TS-4	Design system for			
	measuring water	.	4/10	
	level in concarmment			
TS-5	Develop method for			
	with 10 ⁶ ft ³ of wate	r L	4/10	
TS-6	Design/install system for	or		
	pressure make-up			
	control of RCS	• H	4/10	
1063	Design/procure			•
	HEPA and charcoal			
	denser VP discharge		Complete	
	Install same		4/8*	
1064	Review S/G cool-			
	down scheme for		Complete	
	Terrability		. comprete	
1082	Recommend portable			
	fifters for Aux. Bld			
	source, etc.)		Complete	
	Quandus	•		
*items	overdue.			163 195
				100 1/0

Plant Modifications

Task	Description P	riority	Status/Date Due	Lead Man
1085	Design temporary shielding covers for DHR pits		On schedule complete 4/7	•
1103 (?)	Evaluate line-up to use one decay heat and one spray pump		On Hold	
1004	Get design for waste gas to Cont. Bldg.		Complete	
1108	Review B&W natural circulation cooldown proc.		Complete	
19	Determine Aux. Bldg. TV locations to moni- tor DHR components (Mark up General Arr.)	Complete	
39	Provide electrical power supply for cross connecting RB with FHB purge filter	S	80% on hold since not needed for 2 weeks.	
45	Determine leakage paths Unit 2Unit l		Complete	
52	Design supports for Cond. H line to sur- face condenser H hot CO-C-IB to make it as seismically capable as fcasible	•	John Lucena to arrive site 4/7 with sketches calcs	
53	Investigate supply of new charcoal trays fo Aux. purge in fuel handling system	r ,	Complete	
56	Examine 1E diesel generator to determin	e		

Plant Modifications

Task	Description	Priority	Status/Date Due	Lead Man
64	Review alternate cooling source for secondary		Initiated 4/4	•
65	Design waste gas system for pump down of RB to			• •
	fuel pool		Initiated 4/4	
63	Supports for M.S. system in Turbine bldg. when filled (related to #52)		•	· .
66	Location for secon- dary plant diesel		Assigned 4/4	
70	Max P&T for DHR downstream of Valve DH-V3	•	Assigned 4/5	
73	Rack-up Power Source for secondary plant loads		Assigned 4/5	
74	Review fire protec- tion for charcoal filter		Complete	
	Design/Fab/Install shield plugs at DH vaults	м		•
	Provide 1 page description of each PH modification	Н	Complete	
	Static and active level control criter	ia H	4/10	
			163	197

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Plant Modifications

<u>Task</u>	Description	Priority	Status/Date Due	Lead Man_
TS-7	Augment instrument air system (design)		Completed	
TS-8	Design/install aircraft hardened decay heat system housing	н	Design - 4/20 Install - 5/31	
TS-9	Procure/erect augmented instrument air system		4/10	
TS-10	Locate and design (2) 2500 kW diesel generators		4/8*	
TS-11	Develop Electrical Distribu- tion System. Install cable/ switchgear (2) 2500 kW diesel generators		4/10	
WG-3	Containment vent stack moni- tor HPR-219 recovery system		4/10	
WG-4	Prepare status board		4/8*	
WG-5	Determine decrease in structura margin for the Aux. Bldg. (Aircraft impact)	1	4/11	
WG-6	Install storage vessels - fuel storage pool of Unit 2 (Pool "A")		4/10	•

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Itims in next 72 hours 4/7/79 DHR 1. den upwaler _ ANDENE GPU 2. Decontaminute A/B Entra catry approval GPU 3. Define / Procure Temperary Shielding 4. Constant PPG Design Pipins 5 " Procurement 3 w) w w 6. Order Support Material 7. Design Hirlock GPU (?) 18. Flow test and existing Dit Sys (w) 7A. Submit recommendations of testing existing DHSyS 9 Daryn Specify location for temp welding Supports (W) 10 Arrange for Weldons. 11 Determine inspection weeds w 12 Complete pipe support design 13 Preder 20 / EXPEDETE SPECETIC BONNET FOR VELON VALVE 19 Vacuum Eutrone EQUIPMENT PLOCULEMENT (ii) 15 Establish QA francis The Procedure Q 16 Complete design portable decey heart System. a Me Sienr Mile Siena 影响的 法法律 计正式 國家政府 计目标 1999 C 1 2 15 1 T63 199

0800 4/9/79

BEW

Task	Description	Priority	Status/Date Due	Lead Man
1	Analysis of gas conc. in Primary			
	System	H .	4/8*	
2	Provide list of critical systems for present			
	conditions	H	· 4/8*	
3	Analyze In-core thermocouples dur- ing LOF/ON 4/6	Н	Complete - Traces provide no useful info. Documented?	
4	Provide minimum allowable RCS pressure for degassing	н	4/8*	
. 5	Provide stress Analy sis for generator (points BtoC)	- Н	4/9*	
6	Determine minimum pr. mary system pressure (point D, Base Plan)	і- М	4/9*	
7	Provide noise analy- sis of pressure durin degassing	ng H	. 4/7-4/8*	
8	Document of sequence of Plant conditions in base plan	L .		•
9	Develop procedure to determine pressurize level using Heise Gauge	r H	· 4/9*	Rogers
10 _.	Develop procedure fo cooldown using OTSG'	r s	4/8* •	Rogars
11	Core Analysis Progra A. Thermocouples fro Incores B. Neutron signals	m M m	4/10	Rogers
	from Incores			117 200

*Items Overdue.

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B&W

Task	Description	Priority	Status/Date Due	Lead Man
12	Provide safety analysis showing long-term cooling is safe, maintain-	•		••
	able, etc. (NRC Review)	H .	4/11	
13	Recommendation regard- ing makeup to B generato	гH	4/9*	

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